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FILE NOTATIONS	//		\.
Enformed in NID File		Checked by Chief	
Entered On S.R. Sheet		Copy NID to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Latter	
IWR for State or Fee Land	***************************************		
COMPLETION DAT. Date Wull Completed OW	15/51/20	CLocation Inspected Bond in the sed State of Fee Land	
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FILE NOTATIONS	ush - 19/12.
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed 9-11-12 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land
Drillar's Land	FILED
Driller's Log	GR GR-N Micro

Scout Report sent will	The second second	
Noted in the NID File	A CHARLES	
Location map pinned		DZ/
Approval or Disapproval Lette	r	
Date Completed, P. & A. as operations suspended	12-21-	56
Pin changed on location map	\$ **	
*Affidavit and Record of A &	P / / /	
Water Shut-Off Test	Į	
Gas-Oil Natio Test		
Well Log Filed		

•	Form 9-831 b (April 1952)			
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UNITED STATES DEPARTMENT OF THE INTERIOR

Indian Agency
Allottee
Mars. 14-80-603-357

GEOLO	OGICAL SURVEY CONTROL AGAINSTOL OF THE STREET
SUNDRY NOTICES A	AND REPORTS ON WELLS
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	(Range) (Meridian) y or Subdivision) (State or Territory)
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U. S. GOVERNMENT PRINTING OFFICE 16-8437b-7

oc: Navajo Indian Agency (1)
oc: State of Utah Oil & Gas Conservation Commission (2)

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T4084	11S	R22	2 8 2 3E'

Gulf Oil Corporation e/e Mr. S. H. Letteer P. O. Box 2097 Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Desert Greek-Federal 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 1, Township 41 South, Range 22 East, SIM, San Juan County.

Please be advised that insofar as this office is concerned, approved to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT Secretary

OBF: on

os: Phil McGrath

USOS, Farmington,

New Mexico

Form 9-331 b (April 1952)					
				•	
1					

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

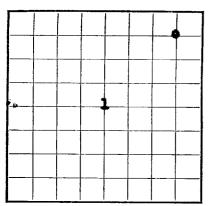
Indian Agency
Allottee
100 No. 14-20-603-35

Contract

SUNDRY NOTICES	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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	TAILS OF WORK
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I understand that this plan of work must receive appropriately company Culf 11 Compared to a ddress c/o & 1 Letter	0::: 10:
P. C. Dox 2077	
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ce: Eavajo Indian Agendy (1)

State of Utah 011 & Jan Conservation Commission (2)



U. S. LAND OFFICE Navajo SERIAL NUMBER

UNITED STATES

DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL LOG OF OIL OR GAS WELL LOGATE WELL CORRECTLY Company Gulf. C11 Corporation Lessor or Tract Description. Lessor or Tract Description. Location 560 ft. S. of in Line and 660 ft. W. of in Line of Section Delevation 160. The information given herewith is a complete and correct record of the well and all work done thereos of ar as can be determined from all available records. Signed Title Ass't. Zone Prod. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 9-22 , 19-56. Finished drilling 11-14. , 19-56. The summary on this page is for the condition of the well at above date. Commenced drilling 9-22 , 19-56. Finished drilling 11-14. , 19-56. No. 1, from 5614. to 5654. (211.2 No. 4, from to No. 2, from 5768. to 5790. No. 4, from to No. 5, from to No. 5, from to Mayor May		1				DEPARTM	ENT OF THE	INTERIO	DR _	and the second s
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FORMATION RECORD—Continued

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Form 9-331 b

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	HATEJO	Tribal

Allottee		
Lease No		
ntmant 1	14-20-4	12_259

Contract 14-20-003-357

	SSHUT-OFF	SUBSEQU	ENT REPORT OF WATER SHUT-OFF ENT REPORT OF SHOOTING OR ACIDI ENT REPORT OF ALTERING CASING	ZING
NOTICE OF INTENTION TO REDRILL OR R		SUBSEQU	ENT REPORT OF REDRILLING OR REF	
NOTICE OF INTENTION TO		1 1	ENT REPORT OF ABANDONMENT	i
NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL		SUPPLEM	ENTARY WELL HISTORY	
(INDICATE AE	BOVE BY CHECK MAR	K NATURE OF REI	PORT, NOTICE, OR OTHER DATA)	
		***************************************	6-25	, 19. 58
ell Nois locate	d 660 ft. f	$rom \stackrel{[N]}{\longrightarrow} line$	and 660 ft. from E li	
E/4 NE/4 of Sec. 1	418	225	SIM	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Gothic Mesa (Field)		ty or Subdivision)	Utah (State or Te	eritory)
ulf Designation: Gulf-	-Azteo-Desei	rt Crook-N	avajo No. 1	
t is proposed to acidiz	e vell v/6	DOO gallon	s IFV in three stages	of 2000 gal. s 5768'-57 90
it is proposed to acidized w/200 gals. Jel X-8 and 5800*-5810*. I understand that this plan of work mu	se well w/60	000 gellen each stag	is IFW in three stages through perforation	n s 57681-57 90
t is proposed to acidizace w/200 gals. Jel X-8 and 5800 -5810 . I understand that this plan of work much many	se well w/60	000 gellen each stag	is IFW in three stages through perforation	s 5768°-57 90
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Budget I	Bureau I	No. 4	42-R359.4
Approva	l expires	s 12-3	31–60.

(A	pril 19	52)	
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UNITED STATES DEPARTMENT OF THE INTERIOR A

indian Agency	MEVEJO	Tribal
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Allottee		
Lease No		

	GEOLOGICAL	SURVEY	Lease No	
0			Contract	14-20-603-357
SUNDRY N	OTICES AND	REPORTS C	N WELL	s 71-17
NOTICE OF INTENTION TO DRILL		BSEQUENT REPORT OF WAT	TED CUIT OFF	<u> </u>
NOTICE OF INTENTION TO CHANGE PLANS		BSEQUENT REPORT OF WA		
NOTICE OF INTENTION TO TEST WATER S		BSEQUENT REPORT OF ALT		
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NOTICE OF INTENTION TO SHOOT OR ACI	DIZESUI	BSEQUENT REPORT OF ABA	ANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTE	R CASING	PPLEMENTARY WELL HISTO	RY	
NOTICE OF INTENTION TO ABANDON WEL	L			
(INDICATE AB	OVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OT	HER DATA)	
	·	6-30		, 19. 58
Well No is locate	d ft. from N	li a		
	at. from		. Irom	or sec.
NE/4 NF/4 of Sec. 1 (½ Sec. and Sec. No.)	(Twp.) (Range)	SIM (Meridi		
Gothic Mesa	San Juan	(Meridia	utah	
(Field)	(County or Subdiv	ision)	(State or Territ	ory)
The elevation of the derrick flo	or above sea level is	849 ft.		
	DETAILS OF	WORK		
(State names of and expected depths to obj	ective sands; show sizes, weigh	ts, and lengths of proposed	l casings; indicate m	udding jobs, cement-
Gulf Designation: Gulf-	ing points, and all other imp			
anti merinistrati anti-	arcec-vebore cros	E-MEASTO NO. T		
Acidized well w/6000 gal Jel X-830 between each s Frior to scidizing, purp 3 bupd.	tage through perf	brations 5768'.	-5790° and 5	800'-5810'.
Work completed 6-29-58.				
I understand that this plan of work mu	st receive approval in writing l	by the Geological Survey b	pefore operations ma	y be commenced.
Company Gulf Oil Corpo	ration			
Address Production Dep	artaont	1	Ο.	. 6
P. O. Box 3313		Ву	W.D. W	utelan
Durango, Color	ado	Title Area J	roduction S	uporintendent

(A)	pril 19	581 D 52)	
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UNITED STATES DEPARTMENT OF THE INTERIOR

Lease No	. /co o/n
Allottee	

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WA NOTICE OF INTENTION TO REDRILL NOTICE OF INTENTION TO SHOOT O NOTICE OF INTENTION TO PULL OF	E PLANSATER SHUT-OFF	SUBSEQUENT REPORT	RT OF WATER SHUT-OFFRT OF SHOOTING OR ACIDIZING. RT OF ALTERING CASINGRT OF REDRILLING OR REPAIR RT OF ABANDONMENT	
(INDIC	CATE ABOVE BY CHECK MARK N	NATURE OF REPORT, NOT	ICE, OR OTHER DATA)	
			12-8	1958
(% Sec. and Sec. No.)	• • •			
(% Sec. and Sec. No.) Gothic Mesa (Field) The elevation of the derric	San Juar (County o	r Subdivision)	Utah (State or Territor	
Gothic Mesa (Field)	San Juar (County o	el is 4849 ft.	(State or Territor	······································
The elevation of the derric	San Juar (County o ck floor above sea lev DETAII	el is <u>4849</u> ft.	(State or Territor)	7)
Gothic Mesa (Field)	San Juar (County o ck floor above sea lev DETAII to objective sands; show size ing points, and all ot	el is <u>4849</u> ft. LS OF WORK s, weights, and lengths of the important proposed	(State or Territor) f proposed casings; indicate mud work)	7)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Gulf Oil Corporation Address Production Department P. O. Box 3313 By..... Title Area Production Superintendent Durango, Colorado U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	Navajo	Tribal
**************************************		-
Allottee		
Lease No		-

Contract No. 14-80-603-357

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			12-31	, 19 <u>58</u>
Well No. 1 is locate	d 660	ft. from $\stackrel{[N]}{\bowtie}$ line and	660 ft. from E line	e of sec1
NE/4 NE/4 of Sec 1 (1/4 Sec. and Sec. No.)	his	22E	SIM	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Gothic Mesa		San Juan	Utah	
(Field)		(County or Subdivision)	(State or Terri	tory)
		, , , h8h9 ,		

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec-Desert Creek-Navajo No. 1

Perforated 5575'-5605' and 5612'-5635' w/4 jets per foot. Acidized new perforations w/500 gals mud acid and 1000 gals IFW. From perforations 5575'-5810', pumped 30 bopd and 50 bwpd. Prior to workover, pumped 30 bopd, zero water from perforations 57681-58101.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company Gulf Oil Corporation				
Address Production Department		《新记·特 科》的目的形式 海平		
P. O. Box 3313	Ву	W. D. Bertonall		
Durango, Colorado	Title	Area Production Superintendent		

mental Form 1962)		STATES	ŕ	3. LEASE DESIGNATION AS	SERIAL
	DEPARTMENT OF	THE INTE	RIOR	Contract I	lo.
	OBOLOGICAI	L SURVEY		14-20-603-	-357
A11	NDDV NATIACA ***	DEDARTA	OÙ HELLO	6. IF INDIAN, ALLOTTEE	OR TRIBE WARE
	NDRY NOTICES AND or proposals to drill, deepen or		ON WELLS reformis provided for such proposals.)	Havajo	V-00-
GAS				7. UNIT ATREEMENT NAME	
L WELL WELL	OTHER		DRY	8. FARM OR LEASE NAME	
Gulf Oll Co	prperation			Gulf Aztec	Posert Crus
RESS				9. WELL NO.	, ita
	1971, Caeper, Wy			1	UTT De IM
ATION (Report location clear surface	rly and in accordance with any S	rate requirements.	#. See also space 17 below)	10. FIELD AND FOOL, OR	
I ME Section	1-415-22E				K.& SURVEY,OR BLK. & AF
660° from Hor	th line,			,,,,	
660' from East	t line)			Section 1-	419-22E
WATIONS Derick Floor Rots	ry Kelly Bushing Rotary Table	Ground	Other	12, COUNTY OR PARISH	13. STATE
Bh91	• •	•	•	Sen Juan	Utah
	,		RE OF REPORT, NOTICE OR OTHER DATA		
NOTICE OF	INTENTION TO: (Submit in to	riplicate,)	SUB	SEQUENT REPORT OF: (Submit except	in duplicate, abandonment.)
T WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		ING WELL
TURE TREAT	NULTIPLE COMPLETE	-	FRACTURE TREATMENT		NG CASING (Submit in NMKNT triplicate)
	40.100.00	X			
	ADARDOR	×	SHOOTING OR ACIDIZING	ABANDO	NMENT triplicate)
AIR WELL	CHANGE PLANS		(Note: Re Completi	port results of multiple comple on or Recompletion and	etion on Well Log form)
the well promoted or completes the well promoted this we 23-62. Place ace 100° come	CHANGE PLANS CHANGE PLANS DEFERRITIONS Clearly, state all properties of the plant	pertinent details, give subsurface los economics for tolor m PSTB (5) and helf (5) 2685° 30 ment plug	(Note: Re	port results of multiple completion or Recompletion and I matedidate of starting any projects for all markers and some is proposed to r. Mackey to Mr. acks. Shoot of ing stub (25 secount plug 155 of surface pipe	plug and Belor an f casing. cks). (1120*-
the well pro- lendon this we 23-62. Place ace 100° ceme ace 100° ceme 50° 30 secks. 120°) - (40 se wher.	CHARGE PLANS CHARGE PLANS DEFERATIONS Clearly, state all property of the plans of	pertinent details, give subsurface lo canamic For tolo m PSTS (5 and helf a 2685' 30 ant plug sack plug	(Note: Recomplete and give pertinent dates, including estimations and measured and true vertical department in a limit, it phone conversation H 816') to 5525', 35 sout of 5-1/2' Ob case sacks. Place 100' half in and half out	port results of multiple completion or Recompletion and imatediate of starting any property is proposed to r. Hackey to Mr. acks. Shoot of ing stub (25 secondary plug 155) of surface pipels asing and erect	etion on Well tog form) posed work, plug and Paler on f casing. tks). to (1120'- dry hole
the well promoted on completes the well promoted this well 23-62. Place ace 100' come ace 100' come 50' 30 sacks. 120') - (40 sa wher. 15 locce, while 15 for April,	CHARGE PLANS CH	pertinent details, give subsurface le communic Por tolom PSTS (5 and helf (2685' 30 mnt plug sack plug sac	(Note: Re Completion and give pertinent dates, including estimated and true vertical department of the conversation of the con	port results of multiple completion or Recompletion and I mated date of starting any projects for all markers and some is proposed to r. Mackey to Mr. acks. Shoot of ing stub (25 saccoment plug 155) of surface pipesing and erect ustice eperating 362 of \$930.	etion on Well tog form) posed work, plug and Polier on f casing. tks). to (1120'- dry hole

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Wesent Cur Federal #1

1-415-22E

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1.	API#: 43-037-14298 10432
2.	ENTITY#: 99998
3.	OPERATOR#: ENLY ONL
4.	county: San Quan
5.	FIELD#: Gothie Mess
6 . -	QUARTER/QUARTER: NE/NE
7.	LEASE: Gothic Men John
8.	FOOTAGES: 660 FNL + 660 FEL
9.	ZONE: Parador
10.	TD: 5-858
11.	SPUD DATE: 9-22-56
12:	APO APPROVED: 9-13-56
13.	P-A DATE IF ANY: 9-16-62
14.	COMPLETION DATE:
15.	STATUS:
16.	INSPECTION DATE
STATUS	CODES
	POW
	OPSGAS STORAGE WELL

Form 9-331 b (April 1952)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agenc NEVAJO
*
Allottee
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	11
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	***************************************	September 20	, 1962
Well Nois loca	ated _660ft. from $\binom{N}{N}$ line	and 660 ft. from $\left\{ egin{array}{l} E \\ W \end{array} \right\}$ line of	f sec!
NE/4 NE/4 Section 1 (% Sec. and Sec. No.)	41 South 22 East (Range)	SLM (Meridian)	
Gothic Mesa (Field)	San Juan (County or Subdivision)	(State or Territor)	y)
The elevation of the derviels	floor above see level is 1849	fe	

The elevation of the derrick floor above sea level is 4843..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Aztec Desert Creek-Navajo No. 1

The above well was plugged and abandoned as follows: Pulled rods, pumped 35 sacks cement thru tubing, cement plug from 5616' to 5525'. Pulled tubing. Worked 5-1/2" casing to 26-1/2" stretch. Shot off casing at 3026', pulled loose. Spotted 25 sack cement plug half in and half out of 5-1/2" casing stub. Pulled casing to 2685'. Spotted 30 sack cement plug from 2685' to 2585'. Pulled casing to 1650'. Spotted 30 sack plug from 1650' to 1550'. Pulled casing to 1120'. Spotted 40 sack plug from 1120' to 1020', half in and half out of surface casing. Finished pulling casing. Placed 10 sack cap in top of surface casing at base of cellar. Erected dry hole marker. Hole P&A 9-16-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oll Corporation

Address P. O. Box 1971

Casper By

Title Area Production Manager

C: Utah O&G Cons. Comm. (2) U. S. GOVERNMENT PRINTING OFFICE 16—8437b-7

Aztec Oll & Gas (2)

inf

Copy H.L.C.

Budget Bureau No. 42-R714.4. Approval expires 12-81-60.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE HRYRIQ
TRIBE
LEASE NO. 14-20-603-357

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U	itah		Co	ounty	ian Ju	en Pl	eld	Gothic	Mesa
											drilling and producing
											i Corporation
		Casper, Wy									
	Prone				دو/د-د د.	T			Area Production Manager		
	BEC. AND H OF H	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Co. Fr. or Gas (In thousands)	GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ME	ME I	415	22E	1/20	1250						P & A 9-15-62
SW	NE I			2							F & A 9-11-62
							FINAL	REPORT			
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts Utah Oil and Gas Conservation Comm. Moah, Utah

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract l	0 SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec	
and the state of t	Desert Creek	NE 1-415-22E
Gulf Oil Co.	No. 2 " "	NE 1-415-221
Aztec Oil & Gas	A-3 Navajo 58	SW 5-418-238
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-425-23B
Zoller & Danneberg	No. 80-1 Navajo	NE 2-425-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-435-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-415-25E

The following wells were inspected but not approved:

Aztec Oil & Gas No. 67-3 Navajo Nw 9-41S-23E
Pan American Petroleum No. 2 Navajo M SW 6-41S-26E

Very truly yours,

P. T. McGrath District Engineer